

ASHRAE Standard 209

ASHRAE Golden Gate Seminar October 17, 2018

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Outline

ASHRAE Standard 209

- Why and how it came to be
- What it is
- How to use it



ANSI/ASHRAE Standard 209-2018

Energy Simulation Aided Design for Buildings Except Low-Rise Residential Buildings

Approved by ASHRAE on March 30, 2018, and by the American National Standards Institute on April 2, 2018.

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Motivation \$\$\$\$ SIMULATION \$\$ \$\$ \$ COST Conceptual Schematic Design Construction Development Design Design Documents **POTENTIAL BENEFIT**

Energy modeler's lament

Helped achieve a high performance design

Helped a suboptimal design comply with code Evaluated optimal WWR; design didn't change

> Compared HVAC options; cheapest was selected

Evaluated glazing selection on westfacing window wall

Max'ed the LEED points for mediocre design





How we got here

In olden days (pre-1980)

- Research and design
- Expensive and uncommon

Performance-based codes (mid 1980's)

- Title 24, ASHRAE 90.1
- Utility incentive programs
- Desktop computers

LEED

- 1998 version 1.0
- 2000 version 2.0
- 2007 required 2 points in EAc2
- Standard 209-2018

1987 - IBPSA established(International Building PerformanceSimulation Association)

2004 - ASHRAE 90.1 Appendix G

How 209 came to be

Email list discussion 2011 Spring - Title, purpose and scope **Committee approved** 2011 Oct. . . . 2016 Mar. 1st Public Review 2nd Public Review 2017 May 3rd Public Review 2017 Nov. Publication 2018 Apr.

- Process standard
- Minimum requirements
 - 1. Four specific activities
 - 2. Two modeling cycles
 - 1. Load-reduction
 - 2. Additional design-phase cycle
- Optional modeling cycles
 - Construction phase
 - Occupancy phase



- 1. Purpose
- 2. Scope
- 3. Definitions
- 4. Utilization
- 5. General Requirements
- 6. Design Modeling Cycles



- 7. Construction and Operations Modeling
- 8. Post-Occupancy Energy Performance Comparison

5. General Requirements

- 5.1 Software Requirements
- 5.2 Modeler Credentials
- 5.3 Climate and Site Analysis
- 5.4 Benchmarking
- 5.5 Energy Charrette
- 5.6 Establish Energy Performance Goals

5.7 General Modeling Cycle Requirements

- 5.7.1 Energy Baselines and Goals
- 5.7.2 Input Data
- 5.7.3 Reporting
- 5.7.4 Quality Assurance









The 2030 Challenge

Source: ©2015 2030, Inc. / Architecture 2030. All Rights Reserved. *Using no fossil fuel GHG-emitting energy to operate.

6. Des	ign	Modeling Cycles	Timing
6.1	#1	Simple Box Model	Conceptual
6.2	#2	Conceptual Design	Design
6.3	#3	Load Reduction	Schematic
6.4	#4	HVAC System Selection	Design
6.5	#5	Design Refinement	Design
6.6	#6	Design Integration & Optimization	Development
6.7	#7	Energy Simulation-Aided Value Engineering	Construction Documents

6.1 Modeling Cycle # 1—Simple Box Modeling

6.1.1 Purpose. Identify the distribution of energy by end use. Evaluate *energy end uses* and demand characteristics that affect building conceptual design.

6.1.2 Applicability. This *modeling cycle* applies before the building's geometry and site orientation have been set in the design process. This must be completed before or during the energy *charrette* described in Section 5.5.

6.1.3 Analysis. Create *energy models* to calculate annual building energy by end use and peak heating and cooling loads with identical *HVAC systems*. Perform a sensitivity analysis by varying the following building characteristics:

- a. Building geometry
- Window-to-wall ratio, by orientation, and shading options (if applicable)
- c. Orientation
- d. Thermal performance of the envelope and structure

Informative Note: See Informative Appendix C for guidance.

7. Construction and Operations Modeling

- 7.1 #8 As-Designed Performance
- 7.2 #9 Change Orders
- 7.3 #10 As-Built Energy Performance

8. Post-Occupancy Energy Performance Comparison

8.1 #11 Post-Occupancy Energy Performance Comparison

Compliance

Required

5.3 Climate and Site Analysis

5.4 Benchmarking

5.5 Energy Charrette

5.6 Energy Performance Goals in OPR

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5.7 General Modeling Cycle Requirements

5.7 General Modeling Cycle Requirements 6.3 Modeling Cycle #3 Load Reduction Modeling

One additional design-phase modeling cycle (earlier or later)

How to use it

- Policy
- Request for proposal
- Scope of work
- Guide for design process
 - Analyses
 - Interactions





Parting thoughts

- Simulation is more important than ever
- We can get more benefit from simulation
- We are still learning how to integrate simulation
- Standard 209 is a step towards a common understanding

Thanks!

Erik Kolderup erik@kolderupconsulting.com Additional slides for reference

5.3 Climate and Site Analysis

- Review local climate data
- Assess site characteristics
- Create list of climateand site-specific design strategies



5.4 – 5.6 Benchmarking, Charrette, Performance Goals

Benchmarking / Overall Goals

- CBECS database
- Energy Star Target Finder
- AIA 2030 Challenge
- DOE Building Performance Database



The 2030 Challenge

Charrette Topics

- Purpose of energy modeling in project
- Project performance metrics and goals
- Results of any previous modeling
- Financial criteria for decision making
- Project schedule and followup items





5.6 Energy Performance Goals in OPR

- Overall Building Energy Goals
- Discipline- or systemspecific energy goals
 - Envelope
 - Lighting/Daylighting
 - Plugs/Process Loads
 - Service Water Heating
 - HVAC

	ltem	Component	Recommendation
	Form/space planning	Proper zoning	Group similar space types within the building footprint.
		Insulation entirely above deck	R-30.0 c.i.
	Roofs	Solar reflectance index (SRI)	Comply with Standard 90.1*
		Mass (HC > 7 Btu/ft ²)	R-13.3 c.i.
	Walls	Steel framed	R-13.0 + R-7.5 c.i.
		Below-grade walls	R-7.5 c.i.
	51	Mass	R-14.6 c.i.
	Floors	Steel framed	R-38.0
	01-h-	Unheated	Comply with Standard 90.1*
ø	Slabs	Heated	R-20 for 24 in.
8	Deser	Swinging	U-0.50
vel	Doors	Nonswinging	U-0.50
5	Vestibules	At primary visitor building entrance	Comply with Standard 90.1*
	Continuous air barriers	Continuous air barriers	Entire building envelope
		Window-to-wall ratio	40% of net wall (floor-ceiling)
	Vertical fenestration	Thermal transmittance	Nonmetal framing windows = 0.38 Metal framing windows = 0.44
	(full assembly—NFRC rating)	Solar heat gain coefficient (SHGC)	Nonmetal framing windows = 0.26 Metal framing windows = 0.38
		Light-to-solar gain ratio (LSG)	All orientations ≥ 1.5
		Exterior sun control	South orientation only - PF = 0.5
		All spaces	Comply with LEED for healthcare credits IEQ 8.1 (daylighting) and IEQ 8.2 (views)
		Diagnostic and treatment block	Shape the building footprint and form such that the area within 15 ft of the perimeter exceeds 40% of the floorplate.
	Form-driven daylighting option	Inpatient units	Ensure that 75% of the occupied space not including patient rooms lies within 20 ft of the perimeter.
		Staff areas (exam rooms, nurse stations, offices, corridors); public spaces (waiting, reception); and other regularly occupied spaces as applicable	Design the building form to maximize access to natural light, through sidelighting and toplighting.
	Nonform-driven daylighting option	Staff areas (exam rooms, nurse stations, offices, corridors) and public spaces (waiting, reception)	Add daylight controls to any space within 15 ft of a perimeter window.
hting	Interior finishes	Room interior surface average reflectance	Ceilings ≥ 80% Walls ≥ 70%
g/ Lig		Lighting power density (LPD)	Whole building = 0.9 W/ft ² Space-by-space per Table 5-4
Daylighting		Light source efficacy (mean lumens per watt)	T8 & T5 > 2 ft = 92 T8 & T5 < 2 ft = 85 All other >50
	Interior lighting	Ballasts—4 ft T8 Lamps	Nondimming = NEMA Premium Dimming= NEMA Premium Program Start
		Ballasts—Fluorescent and HID	Electronic
		Dimming controls daylight harvesting	Dim all fixtures in daylighted zones.
		Lighting controls—General	Manual ON, auto/timed OFF in all areas as possible.
		Surgery task lights	Use LED lights exclusively.
		Exit signage	0.1-0.2 W Light Emitting Capacitor (LEC)

Typical Energy Modeling "Cycle"



Modeling Cycle #1 Simple Box Modeling

- Create a model based on project location, principal building type, and gross floor area
- Using a building energy model, vary the following characteristics:
 - Building geometry
 - Window-to-wall ratio
 - Orientation
 - Thermal performance of envelope
- Identify distribution of energy by end-use and determine which characteristics more significantly affect energy performance



Modeling Cycle #2 Conceptual Design Modeling

- Not applicable to buildings when energy consumption from plug/process loads is greater than 75% of total.
- Evaluate design strategies related to building form and architecture, holding internal loads and HVAC systems constant among concepts considered.



Modeling Cycle #4 HVAC System Selection

- Evaluate impact of HVAC System Type on energy performance
- Must take place after Load Reduction modeling
- Use energy model to compare at least two alternate HVAC systems



Modeling Cycle #5 Design Refinement

- Support further development of building design
- Must take place after "Load Reduction" cycle and before end of construction documents phase
- Analysis could focus on one or more of the following categories:
 - HVAC
 - Lighting
 - Envelope
 - Service water heating
 - Plug and process loads



Modeling Cycle #6 Integration and Optimization

- Facilitate integration of building systems through an optimization process.
- Identify Optimization Objective, Design Variables, Design Constraints or test range for each variable
- Use energy modeling to conduct optimization analysis of the parameters defined above



Modeling Cycle #7 Value Engineering

- Provide information on implications of value engineering proposals on performance goals to ensure a more informed design decision.
- Identify project alternatives from at least one VE proposal
- Identify first cost and operating cost consequences to building systems directly and indirectly affected
- Use energy model to simulate each alternative



Modeling Cycle #8 As-Designed Energy Performance

- Develop a building energy model to represent the as-designed project in order to compare as-designed performance to project goals.
- Based on 100% design drawings
- Schedules represent best guess on expected use.



Modeling Cycle #9 Contemplated Change Orders

- Provide feedback on all contemplated change orders (CCOs) that impact the project's energy performance goals
- Provide either a qualitative or quantitative (energy model) review of all CCOs that negatively affect performance goals
- At least one CCO must be evaluated using the energy model



Modeling Cycle #10 As-Built Energy Performance

- Develop a building energy model to represent the as-built project in order to compare as-built performance to project goals.
- As-built drawings and contractor submittals
- Same schedules as 'As-Designed' unless new information is known





Source: www.sfwater.org

Model Cycle #11 Post-Occupancy Energy Comparison

- To identify potential energy savings opportunities and provide feedback to future energy modeling projects
- Compare modeled energy performance from design phase energy model to actual energy performance from utility bills.
- If available, use actual weather data rather than "typical" weather data.
- Calculate error metrics NMBE and CV(RMSE)
- Conduct weather-based regression analysis (optional)

$$NMBE = 100 \times \sum_{i=1}^{n} (y_i - \hat{y}_i) / [(n - p) \times \bar{y}]$$

$$CVRSME = 100 \times \left[\sum_{i=1}^{n} (y_i - \hat{y}_i)^2 / (n - p)\right]^{1/2} / \bar{y}$$