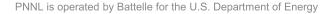
Enhancing Participation in Residential Demand Response: Insights from Case Studies Conducted in Alaska and California

October 31, 2024

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Agenda

- Motivation
- Objectives
- Study description
- Findings
- Conclusions

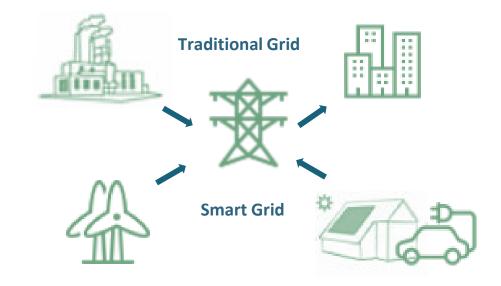


U.S. DEPARTMENT OF



Motivation

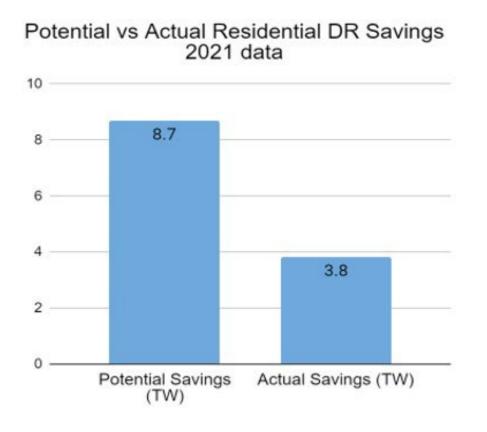
- Building energy use intensity will continue to increase
 - Uptake in air-conditioning
 - EV
 - Space and water heating electrification
- Renewable integration
- Supply-demand balancing





221 GWH: Annual Energy Use of ~ 20k U.S. Homes Offset ~ 50 coal plants!

Demand Flexibility (DF): High potential... but low utilization



- 2021 Utilization less than 50% of estimated potential •
- Participation Rate ~ 7%

- Technological, Social, Economic barriers
- Initial enrollment barriers
- Persistent participation barriers
 - Household composition
 - Daily routines
 - Outdoor temperature
 - Thermal comfort preferences and flexibility to accept changes
- Gaps
 - Limited field data on comfort/indoor conditions (space heating/cooling) DF)
 - Limited studies that address how comfort impacts persistent participation
 - Limited/no studies on winter DF.

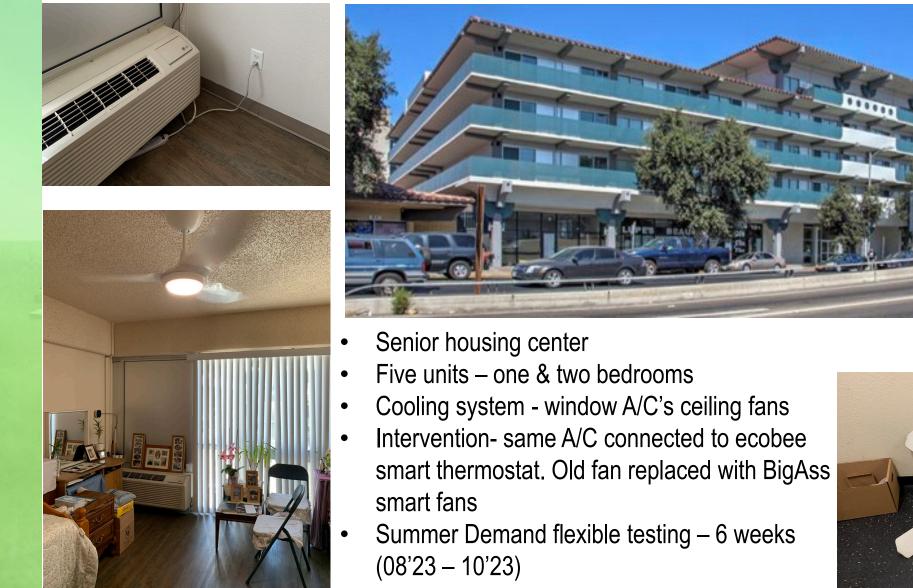
Objectives

- Understand occupant response to space heating and cooling-based DF in residential settings
- Understand how changes in indoor environment impact:
 - thermal comfort participation decisions
 - demand savings
- Method: Field Studies
 - 1. Summer DF test in Stockton, California
 - 2. Winter DF test in Cordova, Alaska



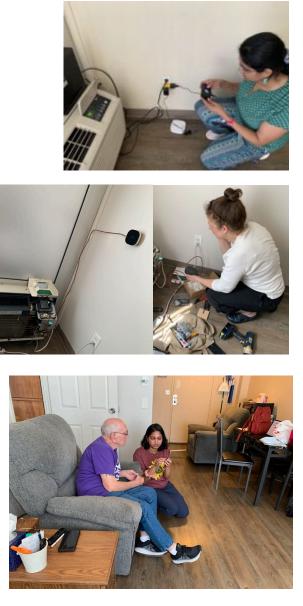


CoolFIT – Smart Thermostat + Ceiling Fan, Stockton, CA









Ductless Heat pump Demand Flexibility, Cordova, AK



Existing heating fuel-oil-based gas stoves Intervention- Mitsubishi heat pumps with CTA-2045 communication modules Winter Demand flexibility testing – 6 months (11'23 to 04'24)



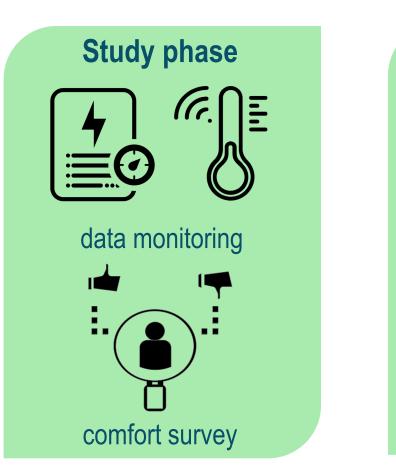




Three detached single-family homes in rural fishing

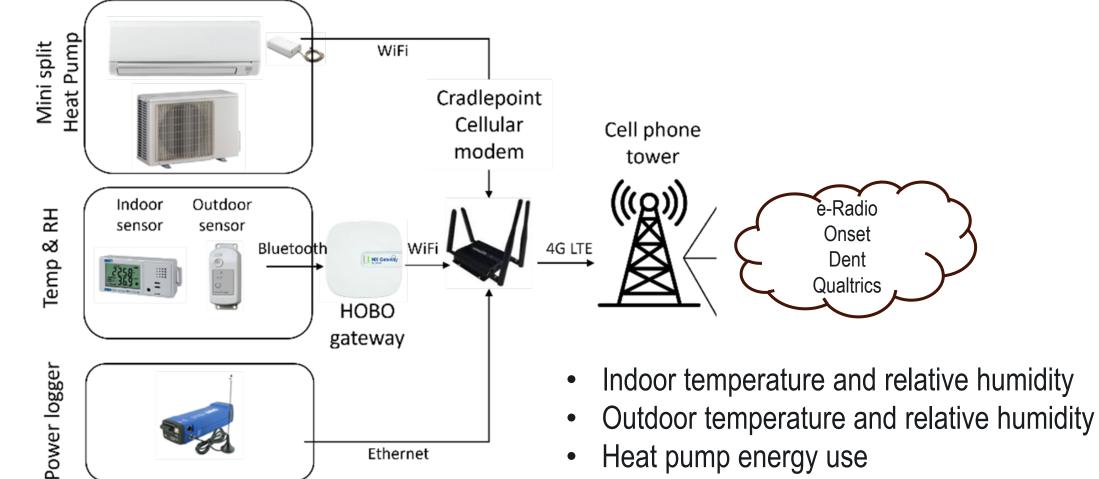
Study Design







Remote Data Collection & Automation Process



- Heat pump thermostat data ${}^{\bullet}$
- Monitoring devices borrowed from PG&E Tool lending library



Demand Flexibility Event Comfort Evaluation

Right-Now Comfort Surveys

 Question 1: Right now, do you feel:
 Response captures "Thermal sensation votes (TSV)" in Likert scale

 Cold
 Cool
 Slightly-Cool
 Neutral
 Slightly-Warm
 Warm
 Hot

 Question 2: Right now, would you prefer to be:
 Response captures "Thermal preference votes (TPV)" in Likert scale

 Cooler
 No change
 Warmer

 Question 3: Based on your current comfort, would you prefer to:
 Response captures potential near-time DR event b

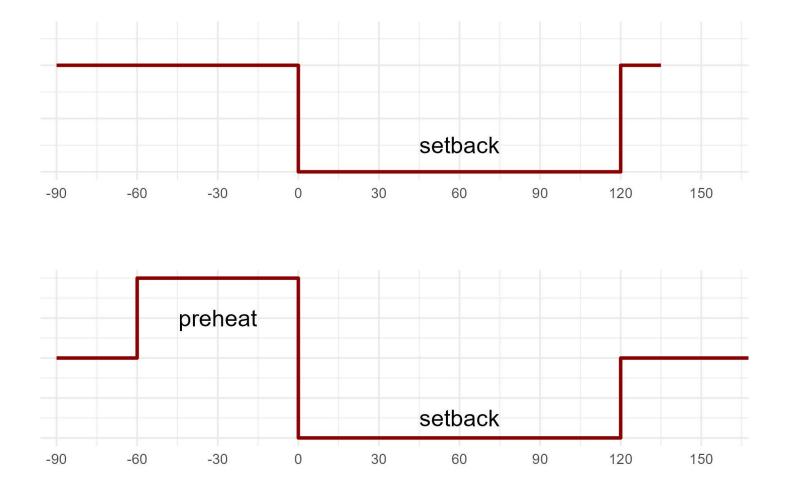
 Adjust thermostat
 Wait to see if it gets comfortable
 Neither

	12:29 .dl =	
	0% 100%	
	Berkeley UNIVERSITY OF CALIFORNIA	
	<i>Q4.</i> Based on your current comfort level, would you prefer to	
	Adjust the thermostat	
	Wait to see if it gets comfortable	
	Neither; I am comfortable now	
	previous next	
oehavior		
	Powered by Qualtrics 🗗	

Demand Flexibility Event Testing

Demand flexibility event types:

- Thermostat offset
 - temperature offset (2°F to 6°F)
- Duration
 - duration (1 to 3 hours)
- Start time
 - occupants are typically home
 - pre-heat (DHP)/pre-cool (CoolFIT)
- Each event type repeated 3 times or more



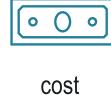
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Findings: **Pre-study Interview Thematic Analysis**

Household energy-use behaviors – influential factors







(20%)

environment (20%)





orientation

window placement

Other challenges



Comfort preferences







ease of use of enabling technology, communication

temperature acceptability limits

routines and flexibility

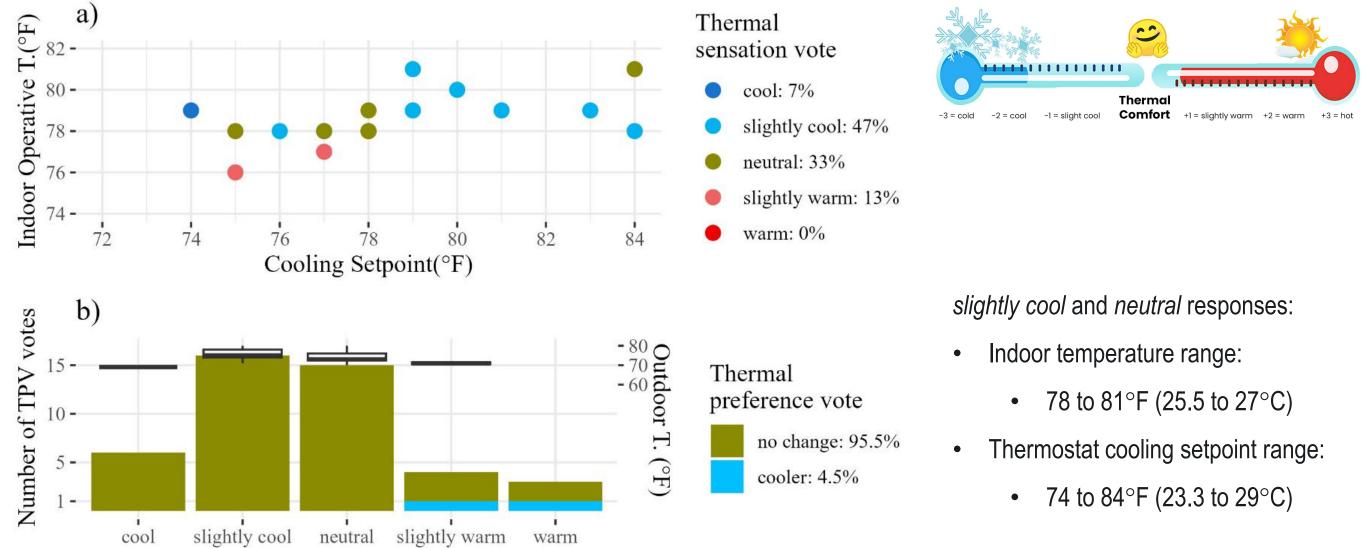


system inefficiencies

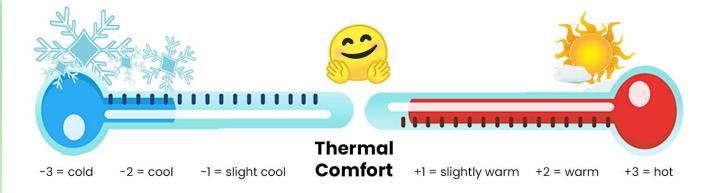
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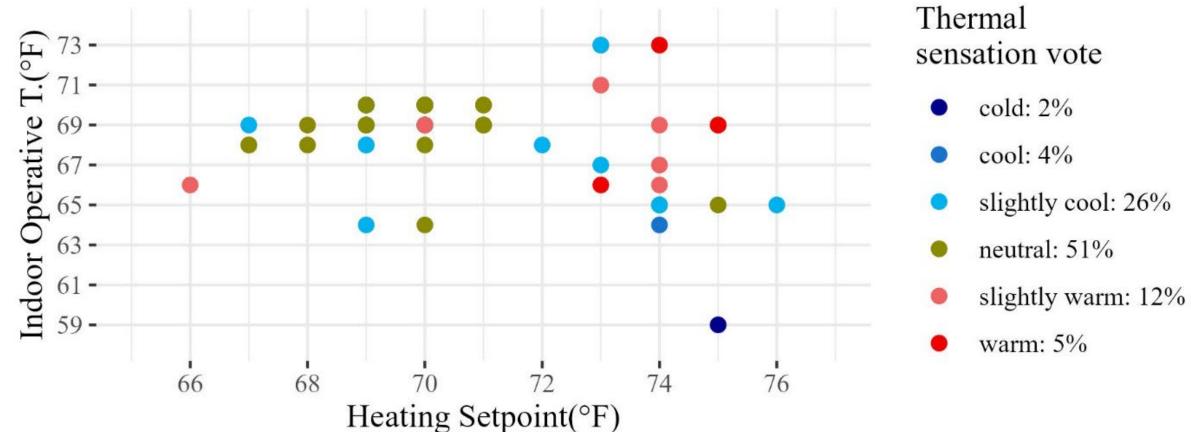
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Findings: Summer DF Event Comfort Evaluation: CoolFIT, California



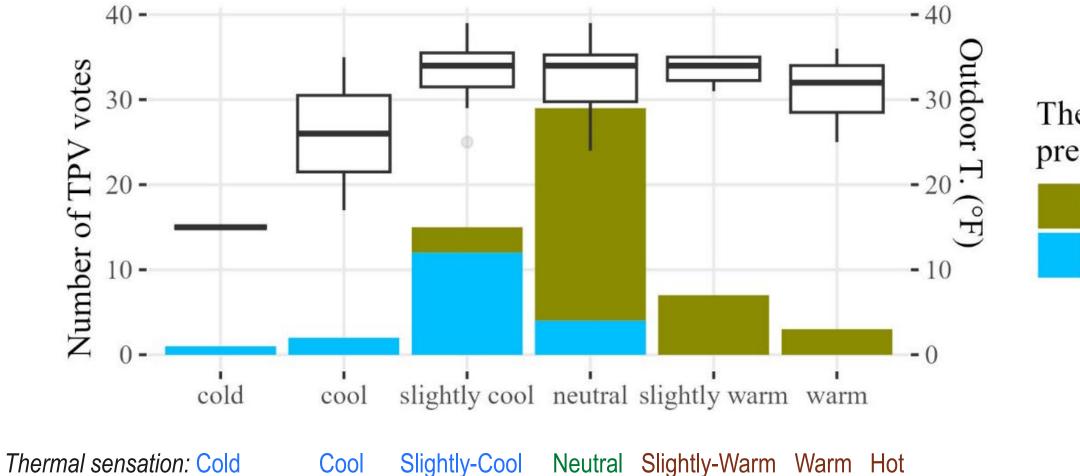
Findings: Winter DF Event Comfort Evaluation: DHP, Alaska







Findings: Winter DF Event Comfort Evaluation: DHP, Alaska



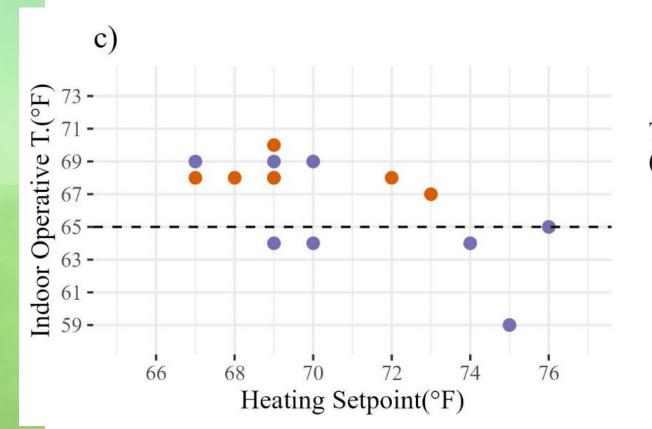


Thermal preference vote

no change: 67%

warmer: 19%

Findings: Winter DF Event Comfort Evaluation: DHP, Alaska



neutral responses:

•

•

•

- Thermostat preference ('warmer' TPV)
- Adjust the thermostat
- Neither; I am comfortable now
- Wait to see if it gets comfortable

66 to 73°F (19 to 23°C) •

Optimum range for DF



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65 to 71°F (18 to 22°C)

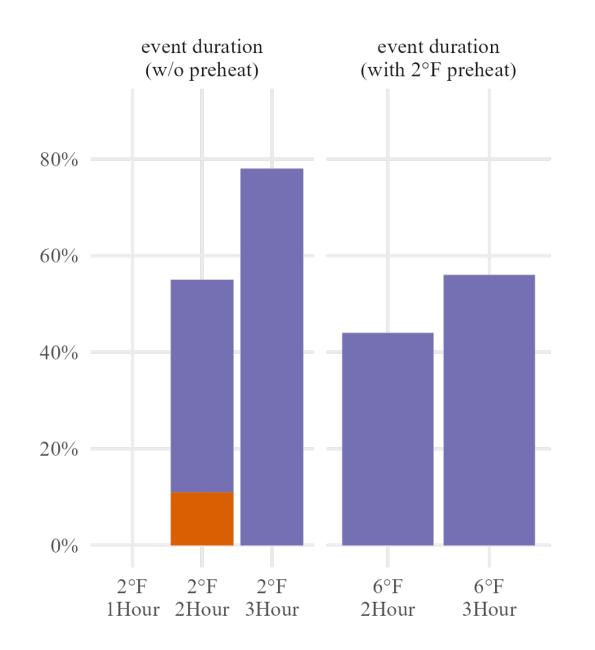
67 to 71°F (19.4 to 22°C)

Indoor temperature range:

Thermostat heating setpoint range:

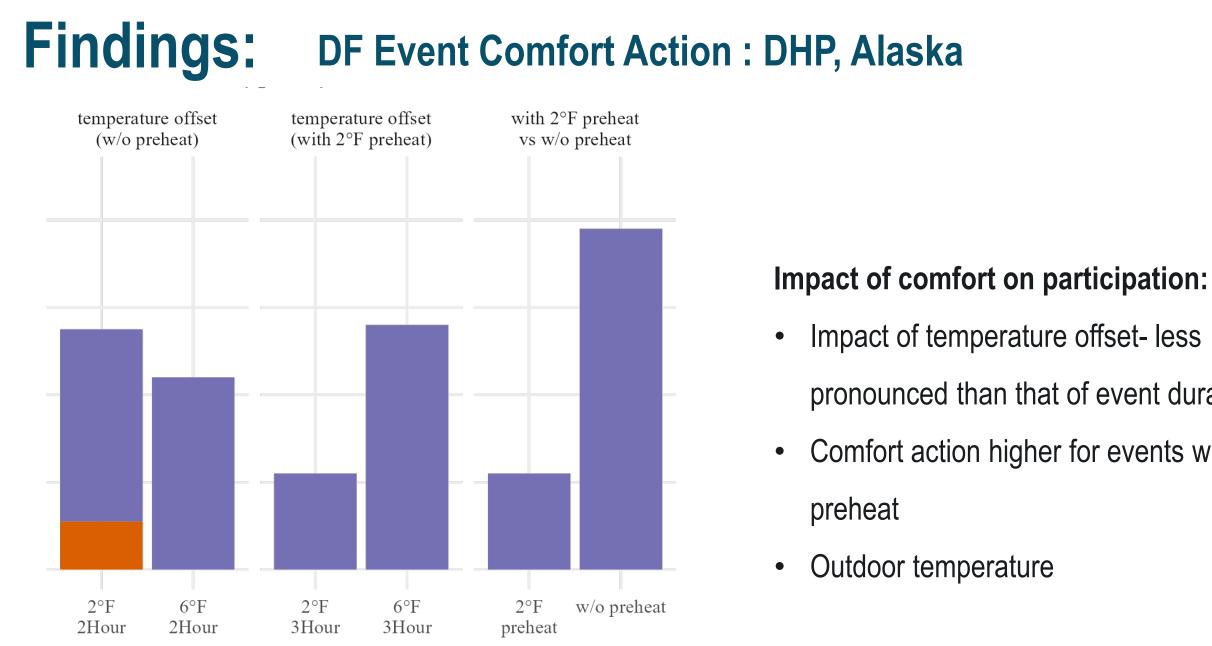


Findings: **DF Event Comfort Action : DHP, Alaska**



Impact of comfort on participation: Longer durations – increase likelihood of comfort action

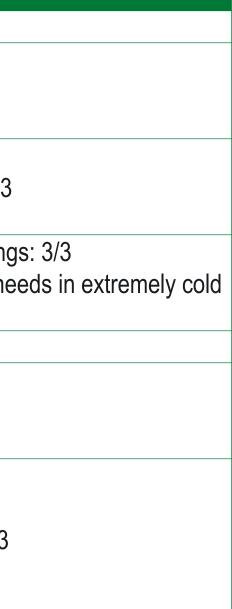
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pronounced than that of event duration Comfort action higher for events without

Findings: Post-study Interviews

	CoolFIT	DHP
Thermal Comfort		
General satisfaction (during technology intervention and DF testing)	Satisfied: 3/5 Unsatisfied: 2/5	Satisfied: 2/3 Unsatisfied: 1/3
Positive influence on comfort (self- reported factors)	Performance of smart fan: 2/5 Improved HVAC control autonomy: 4/5	Response time: 1/3 General Effectiveness: 2/3 No (diesel) odor: 1/3
Negative influence on comfort (self-reported factors)	Complexity of new technology: 2/5 Perceptible changes during DF events: 1/5	Figuring out optimal setting Inability to meet heating ne days: 3/3
Future Participation		
Willingness to use DF enabled technology	Continue: 3/5 Unsure: 2/5 Discontinue: 0/5	Continue: 3/3
Factors that are likely to impact future DF program participation decisions	Comfort: 3/5 \$ incentive: 0/5 Ability to override: 3/5 Environmental impact: 2/5	Supplementary heat: 3/3 Comfort: 3/3 Environmental impact: 2/3 Ability to override: 3/3 Utility cost reduction: 3/3



Conclusions

- Residential DF program success relies on proper understanding of limitations and flexibility potential of
 - DF technology,
 - DF strategy, and
 - Enrolled households
- Household energy use behaviors and thermal comfort preferences impact flexibility and participation decisions
- Flexibility potential, comfort can vary by geography and season
 - Technology field studies can be great opportunities to collect comfort data
 - Can be done with low-cost sensors and survey instruments
- Region-specific comfort data can enable occupant-centric DF programs
 - More likely to succeed
 - Yield persistent savings

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Thank you

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